

Oil Field Environmental Incident Summary

Incident: 20141117182115 **Date/Time of Notice:** 11/17/2014 18:21

Responsible Party: CONTINENTAL RESOURCES, INC.

Well Operator: CONTINENTAL RESOURCES, INC.

Well Name: JEROL 2-27H

Field Name: LINDAHL

Well File #: 25150

Date Incident: 11/17/2014 **Time Incident:** 07:10

Facility ID Number:

County: WILLIAMS

Twp: 159

Rng: 95

Sec: 27

Qtr:

Location Description:

Submitted By: Stacy Aguirre

Received By:

Contact Person: Lane Titus
PO BOX 268870
OKLAHOMA CITY, OK 73126

General Land Use: Cultivated

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Stuffing Box Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	30	Barrels	30	Barrels	30	barrels
Brine	5	Barrels	5	Barrels	5	barrels

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 5/29/2015

Clean Up Concluded: 11/17/2014

Risk Evaluation:

none

Areal Extent:

Lightly misted approximately 150 feet by 320 feet to the south-east

Potential Environmental Impacts:

cultivated field and location soil

Action Taken or Planned:

repaired equipment; sucked up standing liquid, removed contaminated material on location, removed snow with light misting

Wastes Disposal Location: Prairie Disposal

Agencies Involved: NDIC: John Axtman, via phone, 11/17/14 at 17:03 CDT

Updates

Date: 11/18/2014 **Status:** Reviewed - Follow-up Required

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release from the stuffing box sprayed off location. Followup is necessary.

Date: 11/26/2014 **Status:** Inspection

Author: Washek, Sandi

Updated Oil Volume: 30.00 barrels

Updated Salt Water Volume: 5.00 barrels

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on site at 1:31 p.m. Weather was sunny with wind out of the southwest. Snow covered the well pad and southeast field 2-4 inches deep. Walked the field and could not see any oil residue on the snow or under it, but I could see oil residue on the stubble in the field. The area of visible impact to the stubble is about 150 feet to 350 feet to the southeast of the well pad. On the well pad and the southeast side of the well pad, you could see the snow had been scraped up. Will need to do followup.

Date: 4/1/2016 **Status:** No Further Action Requested

Author: Sues, Bill

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received data confirming remediation at site. No further action is warranted.